

"Selling Oil & Gas Production at Auction since 1975"

AUCTION

OIL & GAS PRODUCTION

Kansas

WEDNESDAY

MARCH 25, 2015

2:00 P.M.

DOUBLE TREE BY HILTON – WICHITA AIRPORT 2098 AIRPORT ROAD – WICHITA, KANSAS

TERMS: 20% Down Day of Sale - Balance Due on Closing.

Sellers will, upon closing, convey and assign, but without warranty, either expressed or implied, conveying all of their right, title and interest in the designated interests for sale.

All sales will be effective April 1, 2015. Taxes for 2014, and all prior years will be paid by the sellers.

Taxes for 2015 on 100% working interests will be pro-rated as of April 1, 2015, based on 2014 taxes, or 2015 if available. Taxes for 2015 on partial interests will be paid by the Buyers and will not be pro-rated.

Buyers of any interest agree to indemnify each seller and hold them harmless from all claims, demands, losses, costs, risk or expenses; incident to or resulting from further operations on said leases; for the drilling of additional wells, production of oil or gas, the abandonment and plugging of any well or wells thereon, or the removal of any materials therefrom; from and after date of said assignments.

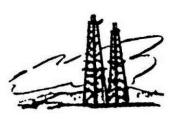
All information herein contained concerning footages of casing, tubing, rods, etc. is deemed correct to the best of the knowledge of the sellers, but buyer understands and agrees that footages are approximate. Any errors or misprints will be corrected the day of the sale. All announcements at the Auction take precedence over any printed or advertised material.

Please be advised a buyer of any operated property should fully inspect the property before bidding on it as to condition, as well as any other pertinent information concerning the operations of that producing property. In addition, any potential purchaser of a non-operated interest should fully inform themselves with all facts pertinent to that particular property.

For additional information call (316) 683-7733.

Operated Leases:

Barton, Butler, Finney, Gove, Graham, Harper, Kearny, Kingman, Kiowa, Logan, Rooks, Sheridan, Thomas County, Kansas



<u>NEXT AUCTION</u> MAY 2015

for changes or additions www.EvensonAuctions.com

KEARNY COUNTY GAS PKG. (391 MCFPD)

LEASE	E: SN	MALLEY 2-34,4	-34.5-3	4. 3-34	SWD (SE	LLS WITH	SMA	LLEY 3	35.32 8	& SWA	NK- WIATT)			
FIELD		COUNT			5 () D					20111	STATE: K	ANSAS		
DESC	RIPT	ION: SECTION	34-248	-38W							ACRES: 64	40		
WI			NRI			ORRI			R	I		MI		
100% GAS P	URC	HASER: PRG	820312 LLC	4							TAXES:			
OPER		R: GEORGE R.	SHAW	LIVIN	NG TRUST						TRUCK/PII	PELINE:		
INJEC [®]	TION	& SWD DOC	KET #:	D-18	3215 – MIT	DUE 5-2015	5				GRAVITY:	0		
		PRODUCING									CUMULATIV		СО	MPLETION
WELL 2-34	#	FORMATION HUGOTON/PA	NOMA	<u> </u>	DATE	BOPD	BW	PD	MCF	PD	OIL PRODUC 1,703,572	CTION	1975	DATE
4-34		11000101017					4		46		618,453		1996	
5-34 SWD							3		32		2,147,803		2002 1975	
			_				· · · · ·						1770	
# 2,4,5		RFACE CASIN 25 @ 306' - 642 [*]	-			N CASING 2997' - 2632		TUBING 2.375 @						.625
SWD		25 @ 2008'	,		9-0				/		SION PACKER	- SEALT	ITE	
#	PL	JMP		PUN	IPING UN	IT		ENG	INE			TANK E	BATTE	RY
ALL		X1.250X10			SEN 25				/	IP, 101	HP	210 BBI		
SWD	2X	X1.250X10		JENS	SEN 25			7.5 H	Р			300 BBI	LFG TA	ANK
		MALLEY 1A-35 COUNT		,	35 SWD (S	ELLS WITH	I SMA	ALLEY	34,32	& SWA	ANK- WIATT) STATE: K	ANSAS		
	-	ION: SECTION									ACRES: 6			
WI				. 2011		ORRI			R	1		MI		
100%			820312	4						-				
		HASER: PRG									TAXES:			
-	_	R: GEORGE R.									TRUCK/PII			
INJEC	HON	& SWD DOC	LI#:	D-205	$1 \leq 1 \leq$									
		DDODUCINO			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DUE 5/2015	r –		1		GRAVITY:			
WELL	#	PRODUCING FORMATION			DATE	BOPD	BW	PD	MCF	PD	CUMULATIV	E	со	MPLETION DATE
1A-35	#		NOMA	<u>\</u>			4	PD	36	PD	CUMULATIV OIL PRODUC 1,021,098	E	1981	DATE
	#	FORMATION	NOMA	A				PD	-	PD	CUMULATIV	E		DATE
1A-35 2-35	#	FORMATION	NOMA	Δ			4 5	PD	36 30	PD	CUMULATIV OIL PRODUC 1,021,098 1,133,667	E	1981 1977	DATE
1A-35 2-35 3-35	#	FORMATION HUGOTON/P/ SURFACE C	SING		DATE	BOPD	4 5 1 SING	T	36 30 49 UBING	3	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895	E	1981 1977 1998	DATE
1A-35 2-35 3-35 SWD # 1A, 2, 3		FORMATION HUGOTON/P/ SURFACE C/ 8.625 @ 338' -	SING		DATE PRODU 5.5 @ 2	BOPD	4 5 1 SING	T I 2	36 30 49 UBING 375 @	3 2723'-2	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906'-2590'		1981 1977 1998	DATE
1A-35 2-35 3-35 SWD # 1A, 2, 3 SWD		FORMATION HUGOTON/P/ SURFACE C/ 8.625 @ 338' - 10.750 @ 637'	ASING 343'- 32	21'	DATE PRODU 5.5 @ 2' 7" @ 25	BOPD	4 5 1 SING	T I 2	36 30 49 UBING 375 @ 875 @	3 2723'-2 816' W	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906'-2590' 7/ TENSION PA	E CTION	1981 1977 1998 1982	DATE RODS .625
1A-35 2-35 3-35 SWD # 1A, 2, 3 SWD #	3	FORMATION HUGOTON/P2 SURFACE C2 8.625 @ 338' - 10.750 @ 637' PUMP	ASING 343°- 32 PU	21 [°]	DATE PRODU 5.5 @ 2' 7" @ 25 G UNIT	BOPD	4 5 1 SING 530'	T (2. 2.	36 30 49 UBING 375 @ 875 @	3 2723' 816' W ENGIN	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906°-2590° 7/ TENSION PA	E CTION	1981 1977 1998	DATE RODS .625
1A-35 2-35 3-35 SWD # 1A, 2, 3 SWD	3	FORMATION HUGOTON/P/ SURFACE C/ 8.625 @ 338' - 10.750 @ 637'	ASING 343'- 32 PU JEN	21' MPIN NSEN :	DATE PRODU 5.5 @ 2 7" @ 25 G UNIT 25, AMER	BOPD ICTION CAS 760°-2964'-26 83° ICAN T7D, L	4 5 1 530'	T(2. 2. N B	36 30 49 UBING 375 @ 875 @	3 2723'-' 816' W ENGIN 7.5 HP,	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906'-2590' 7/ TENSION PA	E CTION CKER	1981 1977 1998 1982	DATE RODS .625
1A-35 2-35 3-35 SWD # 1A, 2, 3 SWD # 1A, 2, 3	3	FORMATION HUGOTON/P2 SURFACE C2 8.625 @ 338' - 10.750 @ 637' PUMP 2X1.50X10	ASING 343'- 32 PU JEN	21' MPIN NSEN :	DATE PRODU 5.5 @ 2 7" @ 25 G UNIT 25, AMER	BOPD ICTION CAS 760°-2964'-26 83° ICAN T7D, L	4 5 1 530'	T(2. 2. N B	36 30 49 UBING 375 @ 875 @	3 2723'-' 816' W ENGIN 7.5 HP,	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906'-2590' 7/ TENSION PA	E CTION CKER	1981 1977 1998 1982	DATE RODS .625
1A-35 2-35 3-35 SWD # 1A, 2, 3 SWD # 1A, 2, 3	3 3 W2	FORMATION HUGOTON/P2 SURFACE C2 8.625 @ 338' - 10.750 @ 637' PUMP 2X1.50X10 ATER GOES T	ASING 343'- 32 PU JEN 0 3-34	21' MPIN NSEN 2 SWD -	DATE PRODU 5.5 @ 2 7" @ 25 G UNIT 25, AMER - 1-35 SWI	BOPD ICTION CAS 760°-2964'-26 83° ICAN T7D, L D IS MAINT	4 5 1 530'	T (2 2. N B D AS S	36 30 49 375 @ 875 @	3 2723' 816' W ENGIN 7.5 HP, SY INJI	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906'-2590' 7/ TENSION PA E 10 HP, 7.5 HP ECTION WEL	E CTION CKER	1981 1977 1998 1982	DATE RODS .625
1A-35 2-35 3-35 SWD # 1A, 2, 3 SWD # 1A, 2, 3 •	3 3 W2	FORMATION HUGOTON/P/ SURFACE C/ 8.625 @ 338' - 10.750 @ 637' PUMP 2X1.50X10 ATER GOES T MALLEY 1-32,	ASING 343'- 32 PU JEN 0 3-34	21' IMPIN NSEN / SWD - 2 (SEI	DATE PRODU 5.5 @ 2 7" @ 25 G UNIT 25, AMER - 1-35 SWI	BOPD ICTION CAS 760°-2964'-26 83° ICAN T7D, L D IS MAINT	4 5 1 530'	T (2 2. N B D AS S	36 30 49 375 @ 875 @	3 2723' 816' W ENGIN 7.5 HP, SY INJI	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906'-2590' 7/ TENSION PA E 10 HP, 7.5 HP ECTION WELL CTION WELL	E CTION CKER TAN	1981 1977 1998 1982	DATE RODS .625
1A-35 2-35 3-35 SWD # 1A, 2, 3 SWD # 1A, 2, 3 -	3 3 W2 E: SN	FORMATION HUGOTON/P/ BURFACE C/ 8.625 @ 338' - 10.750 @ 637' PUMP 2X1.50X10 ATER GOES T MALLEY 1-32,/ COUNT	ASING 343'- 32 PU JEN 0 3-34 -32,3-3 (: KEA	21' MPIN NSEN 2 SWD - 2 (SEI ARNY	DATE PRODU 5.5 @ 2 7" @ 25 G UNIT 25, AMER - 1-35 SWI	BOPD ICTION CAS 760°-2964'-26 83° ICAN T7D, L D IS MAINT	4 5 1 530'	T (2 2. N B D AS S	36 30 49 375 @ 875 @	3 2723' 816' W ENGIN 7.5 HP, SY INJI	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906'-2590' 7/ TENSION PA IE 10 HP, 7.5 HP ECTION WELL CON WELL D LEASE #: STATE: K	E CTION CKER CKER	1981 1977 1998 1982	DATE RODS .625
1A-35 2-35 3-35 SWD # 1A, 2, 3 SWD # 1A, 2, 3 -	3 3 W2 E: SN	FORMATION HUGOTON/P/ SURFACE C/ 8.625 @ 338' - 10.750 @ 637' PUMP 2X1.50X10 ATER GOES T MALLEY 1-32,7 COUNT ION: SECTION	ASING 343'- 32 PU JEN 0 3-34 -32,3-3 (: KEA	21' MPIN NSEN 2 SWD - 2 (SEI ARNY	DATE PRODU 5.5 @ 2 7" @ 25 G UNIT 25, AMER - 1-35 SWI	BOPD ICTION CAS 760°-2964'-26 83° ICAN T7D, L D IS MAINT	4 5 1 530'	T (2 2. N B D AS S	36 30 49 375 @ 875 @	3 2723'-: 816' W ENGIN 7.5 HP, 3Y INJI	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906'-2590' 7/ TENSION PA E 10 HP, 7.5 HP ECTION WELL CTION WELL	E CTION CKER CKER	1981 1977 1998 1982	DATE RODS .625
1A-35 2-35 3-35 SWD # 1A, 2, 3 SWD # 1A, 2, 3 • • EEASE FIELD DESCF WI 100%	3 3 W2 E: SM : :	FORMATION HUGOTON/P/ BURFACE C/ 8.625 @ 338' - 10.750 @ 637' PUMP 2X1.50X10 ATER GOES T MALLEY 1-32,/ COUNT ION: SECTION	ASING 343'- 32 JEN 0 3-34 32,3-3 (: KEA 32-24S NRI 820312	21 ⁷ MPIN NSEN 2 SWD - 2 (SEI ARNY 3-38W 4	DATE PRODU 5.5 @ 2 7" @ 25 G UNIT 25, AMER - 1-35 SWI	BOPD CTION CAS 760'-2964'-26 83' ICAN T7D, L D IS MAINT I SMALLEY	4 5 1 530'	T (2 2. N B D AS S	36 30 49 UBING 375 @ 875 @	3 2723'-: 816' W ENGIN 7.5 HP, 3Y INJI	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906'-2590' 7/ TENSION PA E 10 HP, 7.5 HP CTION WELL C) LEASE #: STATE: K. ACRES: 6	E CTION CKER TAN L	1981 1977 1998 1982	DATE RODS .625
1A-35 2-35 3-35 SWD # 1A, 2, 3 SWD # 1A, 2, 5 SWD # 1A, 2, 5 SWD # 1A, 2, 5 SWD # SWD # # SWD * SWD * SWD * SWD * SWD * SWD * SWD * SWD * SWD *	3 3 W2 E: SM : RIPTI	FORMATION HUGOTON/P/ BURFACE C/ 8.625 @ 338' - 10.750 @ 637' PUMP 2X1.50X10 ATER GOES T MALLEY 1-32,7 COUNT ION: SECTION HASER: OSB	ASING 343'- 32 PU JEN O 3-34 32-24S NRI 820312 DRN HI	21' MPIN NSEN : SWD - 2 (SEI ARNY 3-38W 4 EIRS	DATE PRODU 5.5 @ 2' 7" @ 25 G UNIT 25, AMERI - 1-35 SWI	BOPD OCTION CAS 760'-2964'-26 83' ICAN T7D, L D IS MAINT I SMALLEY ORRI	4 5 1 530'	T (2 2. N B D AS S	36 30 49 UBING 375 @ 875 @	3 2723'-: 816' W ENGIN 7.5 HP, 3Y INJI	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906'-2590' 7/ TENSION PA E 10 HP, 7.5 HP 2CTION WELD CTION WELD CTION WELD CTION WELD CTION WELD CTION WELD CTION WELD CTION WELD CTION WELD CTION WELD	E CTION CKER TAN L ANSAS 40 MI	1981 1977 1998 1982	DATE RODS .625
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1A-35 2-35 3-35 SWD # 1A, 2, 3 SWD # 1A, 2, 3 SWD # S SWD # S S SWD # S SWD # S S SWD # S S S S S S S S S S S S S S S S S S	3 3 W2 E: SM : RIPTI	FORMATION HUGOTON/P/ BURFACE C/ 8.625 @ 338' - 10.750 @ 637' PUMP 2X1.50X10 ATER GOES T MALLEY 1-32,7 COUNT ION: SECTION HASER: OSB R: GEORGE R. I & SWD DOC	ASING 343'- 32 PU JEN 0 3-34 -32,3-3 (: KEA 32-24S NRI 820312 DRN HI SHAW	21' MPIN NSEN 2 SWD - 2 (SEI NRNY 3-38W 4 EIRS LIVIN	DATE PRODU 5.5 @ 2' 7" @ 25 G UNIT 25, AMER - 1-35 SWI LLS WITH	BOPD CTION CAS 760'-2964'-20 83' CAN T7D, L D IS MAINT I SMALLEY ORRI	4 5 1 530'	T (2 2. N B D AS S	36 30 49 UBING 375 @ 875 @	3 2723'-: 816' W ENGIN 7.5 HP, 3Y INJI	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906'-2590' 7/ TENSION PA E 10 HP, 7.5 HP 2CTION WEL2 CTION W	E CTION CKER TAN L ANSAS 40 MI PELINE: °	1981 1977 1998 1982	DATE RODS .625 TERY
1A-35 2-35 3-35 SWD # 1A, 2, 3 SWD # 1A, 2, 3 SWD # S SWD # S S SWD # S SWD # S S SWD # S S S S S S S S S S S S S S S S S S	3 3 W2 E: SN : RIPTI URC ATOP	FORMATION HUGOTON/P2 BURFACE C2 8.625 @ 338'- 10.750 @ 637' PUMP 2X1.50X10 ATER GOES T MALLEY 1-32,7 COUNT ION: SECTION HASER: OSB R: GEORGE R.	ASING 343'- 32 PU JEN 0 3-34 -32,3-3 (: KEA 32-24S NRI 820312 DRN HI SHAW	21' MPIN NSEN 2 SWD - 2 (SEI NRNY 3-38W 4 EIRS LIVIN	DATE PRODU 5.5 @ 2' 7" @ 25 G UNIT 25, AMER - 1-35 SWI LLS WITH	BOPD CTION CAS 760'-2964'-20 83' CAN T7D, L D IS MAINT I SMALLEY ORRI	4 5 1 530'	N B D AS S & SW2	36 30 49 UBING 375 @ 875 @	2723' 816' W ENGIN 7.5 HP, Y INJI WIATT	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906'-2590' 7/ TENSION PA E 10 HP, 7.5 HP ECTION WELL C) LEASE #: STATE: K. ACRES: 6 TAXES: TRUCK/PII	E CKER CKER TAN L ANSAS 40 PELINE: ° E	1981 1977 1998 1982	DATE RODS .625
1A-35 2-35 3-35 SWD # 1A, 2, 3 SWD # 1A, 2, 3 SWD # 1A, 2, 3 SWD ELEASE FIELD DESCF WI 100% GAS P OPER/ INJEC WELL 1-32	3 3 W2 E: SN : RIPTI URC ATOP	FORMATION HUGOTON/P/ HUGOTON/P/ SURFACE C/ 8.625 @ 338' - 10.750 @ 637' PUMP 2X1.50X10 ATER GOES T MALLEY 1-32,7 COUNT ION: SECTION HASER: OSB R: GEORGE R. I & SWD DOCI PRODUCING	ASING 343'- 32 PU JEN O 3-34 32,3-3 (: KEA 32-24S NRI 820312 DRN HI SHAW KET #:	21' MPIN NSEN 2 SWD - 2 (SEI SRNY 3-38W 4 EIRS LIVIN WAT	DATE PRODU 5.5 @ 2' 7" @ 25 G UNIT 25, AMER] - 1-35 SWI LLS WITH NG TRUST FER IS HA	BOPD UCTION CAS 760'-2964'-20 83' ICAN T7D, L D IS MAINT I SMALLEY ORRI ULED	4 5 1 30' 31NG 330' 34,35 34,35	N B D AS S & SW2	36 30 49 UBING 375 @ 875 @ 7 TANB ANK-V RI 8 RI 8 8 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8	2723' 816' W ENGIN 7.5 HP, Y INJI WIATT	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906'-2590' 7/ TENSION PA E 10 HP, 7.5 HP 2010 HP, 7.5 HP 2010 WELD CTION WELD CTIO	E CKER CKER TAN L ANSAS 40 PELINE: ° E	1981 1977 1998 1982 K BAT	DATE RODS .625 TERY
1A-35 2-35 3-35 SWD # 1A, 2, 3 SWD # 1A, 2, 3 SWD # 1A, 2, 3 SWD ELEASE FIELD: DESCF WI 100% GAS P OPER/ INJEC WELL	3 3 W2 E: SN : RIPTI URC ATOP	FORMATION HUGOTON/P/ HUGOTON/P/ SURFACE C/ 8.625 @ 338' - 10.750 @ 637' PUMP 2X1.50X10 ATER GOES T MALLEY 1-32,/ COUNT ION: SECTION HASER: OSB R: GEORGE R. I & SWD DOCI PRODUCING FORMATION	ASING 343'- 32 PU JEN O 3-34 32,3-3 (: KEA 32-24S NRI 820312 DRN HI SHAW KET #:	21' MPIN NSEN 2 SWD - 2 (SEI SRNY 3-38W 4 EIRS LIVIN WAT	DATE PRODU 5.5 @ 2' 7" @ 25 G UNIT 25, AMER] - 1-35 SWI LLS WITH NG TRUST FER IS HA	BOPD UCTION CAS 760'-2964'-20 83' ICAN T7D, L D IS MAINT I SMALLEY ORRI ULED	4 5 1 30' 34,35 8W	N B D AS S & SW2	36 30 49 UBING 375 @ 875 @ 7 TANB ANK-V	2723' 816' W ENGIN 7.5 HP, Y INJI WIATT	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906'-2590' 7/ TENSION PA E 10 HP, 7.5 HP ECTION WELD CTION W	E CKER CKER TAN L ANSAS 40 PELINE: ° E	1981 1977 1998 1982	DATE RODS .625 TERY
1A-35 2-35 3-35 SWD # 1A, 2, 3 SWD # 1A, 2, 3 SWD # 1A, 2, 3 SWD U LEASE FIELD DESCF WI 100% GAS P OPER/ INJEC WELL 1-32 2-32 3-32	3 3 W2 E: SM : RIPTI URC ATOP TION #	FORMATION HUGOTON/P/ HUGOTON/P/ SURFACE C/ 8.625 @ 338'- 10.750 @ 637' PUMP 2X1.50X10 ATER GOES T MALLEY 1-32,7 COUNT ION: SECTION HASER: OSB R: GEORGE R. 8 SWD DOCI PRODUCING FORMATION HUGOTON/P/	ASING 343'- 32 PU JEN O 3-34 32,3-3 (: KEA 32-24S NRI 820312 DRN HI 820312 DRN HI SHAW KET #:	21' MPIN NSEN 2 SWD - 2 (SEI SRNY 3-38W 4 EIRS 1 LIVIN WAT	DATE PRODU 5.5 @ 2' 7" @ 25 G UNIT 25, AMER - 1-35 SWI LLS WITH NG TRUST FER IS HA DATE DATE	BOPD	4 5 1 307 34,35 8 8 9 0 3	TI 2. 2. D AS S & SW2	36 30 49 UBING 375 @ 875 @ 7 TANB ANK-V RI 8 RI 8 8 TANB 8 TANB 8 1 8 7 5 8 7 1 8 7 5 8 7 1 8 7 5 8 7 1 8 7 5 8 7 8 8 7 5 8 7 5 8 8 7 5 8 8 7 5 8 7 5 8 7 5 8 7 8 8 7 8 8 7 8 7	2723' 816' W ENGIN 7.5 HP, Y INJI WIATT	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906'-2590' 7/ TENSION PA E 10 HP, 7.5 HP ECTION WELD COLLEASE #: STATE: K. ACRES: 6 TAXES: TRUCK/PII GRAVITY: CUMULATIV OIL PRODUC 700,685 782,003	E CKER CKER TAN L ANSAS 40 PELINE: ° E	1981 1977 1998 1982 K BAT	DATE RODS .625 TERY
1A-35 2-35 3-35 SWD # 1A, 2, 3 SWD # 1A, 2, 3 SWD # 1A, 2, 3 SWD ELEASE FIELD: DESCF WI 100% GAS P OPER/ INJEC WELL 1-32 2-32	3 3 W2 3 W2 3 W2 3 W2 URC ATOP TION # 3 SUI	FORMATION HUGOTON/P/ HUGOTON/P/ SURFACE C/ 8.625 @ 338' - 10.750 @ 637' PUMP 2X1.50X10 ATER GOES T MALLEY 1-32,/ COUNT ION: SECTION HASER: OSB R: GEORGE R. I & SWD DOCI PRODUCING FORMATION	ASING 343'- 32 PU JEN O 3-34 32,3-3 (: KEA 32-24S NRI 820312 DRN HI 820312 DRN HI SHAW KET #:	21' MPIN SEN 2 SWD - 2 (SEI SWD - 2 (SE) SWD	DATE PRODU 5.5 @ 2' 7" @ 25 G UNIT 25, AMER - 1-35 SWI LLS WITH NG TRUST FER IS HA DATE DATE	BOPD UCTION CAS 760'-2964'-20 83' ICAN T7D, L D IS MAINT I SMALLEY ORRI ULED	4 5 1 307 34,35 8 8 9 0 3	TU 2. 2. DASS & SW2 PD	36 30 49 UBING 375 @ 875 @ TANB ANK-V RI RI 8 25 18 NG	2723' 816' W ENGIN 7.5 HP, Y INJI WIATT	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906'-2590' 7/ TENSION PA E 10 HP, 7.5 HP ECTION WELD COLLEASE #: STATE: K. ACRES: 6 TAXES: TRUCK/PII GRAVITY: CUMULATIV OIL PRODUC 700,685 782,003	E CKER CKER TAN TAN ANSAS 40 MI PELINE: ° E CTION	1981 1977 1998 1982 K BAT K BAT	DATE RODS .625 TERY
1A-35 2-35 3-35 SWD # 1A, 2, 3 SWD # 1A, 2, 3 SWD # 1A, 2, 3 SWD ELEASE FIELD DESCF WI 100% GAS P OPER/ INJEC WELL 1-32 2-32 3-32 #	3 3 W2 E: SM : RIPTI URC ATOP TION # SUI 10.7	FORMATION HUGOTON/P/ BURFACE C/ 8.625 @ 338'- 10.750 @ 637' PUMP 2X1.50X10 ATER GOES T MALLEY 1-32,7 COUNT ION: SECTION BR: GEORGE R. I & SWD DOCI PRODUCING FORMATION/P/ HUGOTON/P/ RFACE CASIN	ASING 343'- 32 PU JEN 0 3-34 32-24S NRI 820312 DRN HI 820312 DRN HI 840W KET #: NOMA G	21' MPIN SEN 2 SWD - 2 (SEI SWD - 2 (SEI SWD - 2 (SEI SWD - 2 (SEI SWD	DATE PRODU 5.5 @ 2' 7" @ 25 G UNIT 25, AMER - 1-35 SWI LLS WITH USG TRUST FER IS HA DATE DDUCTION	BOPD	4 5 1 307 34,35 8 8 9 0 3	TU 2. 2. DASS & SW/2 PD	36 30 49 UBING 375 @ 875 @ 7 TANB ANK-V RI 8 8 TANB RI 8 1 8 7 5 8 7 1 8 7 5 8 1 8 7 5 8 1 8 7 5 8 7 1 8 7 5 8 7 8 8 7 5 8 8 7 5 8 8 8 7 5 8 8 7 5 8 8 7 5 8 7 5 8 8 7 5 8 8 8 8	2723' 816' W ENGIN 7.5 HP, Y INJI WIATT	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906'-2590' 7/ TENSION PA E 10 HP, 7.5 HP CTION WELD COMULATIV OIL PRODUC 700,685 782,003 233,148 CUMULATIV	E CKER CKER TAN TAN ANSAS 40 MI PELINE: ° E CTION	1981 1977 1998 1982 K BAT	DATE RODS .625 TERY
1A-35 2-35 3-35 SWD # 1A, 2, 3 SWD # 1A, 2, 3 SWD # 1A, 2, 3 SWD ELEASE FIELD DESCF WI 100% GAS P OPER/ INJEC WELL 1-32 2-32 3-32 # 1-32	3 3 W2 E: SM : RIPTI URC ATOP TION # SUI 10.7	FORMATION HUGOTON/P/ HUGOTON/P/ SURFACE C/ 8.625 @ 338' - 10.750 @ 637' PUMP 2X1.50X10 ATER GOES T MALLEY 1-32,7 COUNT ION: SECTION BR: GEORGE R. I & SWD DOCI PRODUCING FORMATION/P/ HUGOTON/P/ RFACE CASIN 750 @ 200' 25 @ 340' - 232	ASING 343'- 32 PU JEN 0 3-34 32,3-3 (: KEA 32-24S NRI 820312 DRN HI 820312 DRN HI 840W KET #: NOMA G	21' MPIN NSEN 2 SWD - 2 (SEI SWD - 2 (SE) (SE) (SE) (SE) (SE) (SE) (SE) (SE)	DATE PRODU 5.5 @ 2' 7" @ 25 G UNIT 25, AMER - 1-35 SWI LLS WITH UST FER IS HA DATE DDUCTION 0 2322'	BOPD	4 5 1 307 34,35 8 8 9 0 3	TU 2. 2. DASS & SW/2 PD	36 30 49 UBING 375 @ 875 @ 7 TANB ANK-V RI 8 E TANB RI 8 25 18 NG - 5.5 \$ @ 273	2723'-' 816' W ENGIN 7.5 HP, Y INJI WIATT	CUMULATIV OIL PRODUC 1,021,098 1,133,667 451,895 2906'-2590' 7/ TENSION PA E 10 HP, 7.5 HP CTION WELD COMULATIV OIL PRODUC 700,685 782,003 233,148 CUMULATIV	E CKER CKER TAN TAN ANSAS 40 MI PELINE: ° E CTION	1981 1977 1998 1982 K BAT K BAT	DATE RODS .625 MPLETION DATE RODS .625

LEASE: SWANK-WIATT 1-22,2-22,3-22 (SEELS WITH SMALLEY 32,34,35)

COUNTY: KEARNY FIELD:

DESCRIPTION: SECTION 22-24S-38W

LEASE #: **STATE:** KANSAS **ACRES:** 640

WI	NRI	ORRI	RI	MI
100%	.8203124			
GAS PURCHASER: PR	G,LLC		TAXES	S:
OPERATOR: GEORGE	R. SHAW LIVING TRUST		TRUC	K/PIPELINE:

INJECTION & SWD DOCKET #: WATER GOES TO 3-34 SWD

TRUCK/PIPELINE: **GRAVITY:** °

PRODUCING CUMULATIVE COMPLETION MCFPD WELL # FORMATION DATE BOPD BWPD **OIL PRODUCTION** DATE HUGOTON/PANOMA 1968 1-22 0 32 2.864.843 1.235.924 2-22 5 48 1976 3-22 1 22 356,608 1997

#	SURFACE CASI	NG PRODUCTION CASING	TUBING	RODS
1-22	10.750 @ 471'	7.0 @ 2499'	2.375 @ 2569'	
2, 3	8.625 @ 467' - 32	6' 5.5 @ 2938' – 2629'	2.375 @ 2875' - 2615'	.625
#	PUMP	PUMPING UNIT	ENGINE	TANK BATTERY
2, 3	2X 1.250X 10	CHURCHHILL – CABOT D	10 HP – 7.5 HP	

LEASE #: LEASE: POWERS #1 FIELD: **COUNTY:** FINNEY **STATE:** KANSAS DESCRIPTION: W/2 & SE/4 OF SEC. 4, NE/4 OF SEC. 5 ALL IN 22S-34W **ACRES:** 640 WI NRI ORRI RI МІ .5683593 .75 GAS PURCHASER: ONEOK TAXES:

OPERATOR: GEORGE R. SHAW LIVING TRUST

INJE	INJECTION & SWD DOCKET #: WATER HAULED							GRAVITY: °				
WEL	.L #	PRODUCING FORMATION		DATE	BOPD	BW	PD	MCFPD	CUMULATIV	_	COMPLETION DATE	
		HUGOTON/PANOMA				3		22	345,605		1983	
#	SURF	ACE CASING	PRC	DUCTION	I CASING		TUBI	NG	F	RODS		
	8.625	@ 302'	5.5 @	0,2,718'			2.375	@ 2,692'		625 (107)		
									<u>.</u>			
#	PUM		PUN	IPING UN	IT		ENG	INE		TANK B	ATTERY	
	2X1.2	50X10'	AME	ERICAN T7	7D		5 HP			210 BBB	FG TANK	

LEASE: KARST				LEASE #: 10700
FIELD: TRAPP	COUNTY: BARTON		:	STATE: KANSAS
DESCRIPTION: E/2 SW/2	4 OF SECTION 11-16S-14W	/		ACRES: 80
WI	NRI	ORRI	RI	MI
100%	.8203126			

CRUDE OIL PURCHASER: MV PURCHASING

OPERATOR: VESS OIL CORP.

INJECTION & SWD DOCKET #: D-21938 - MIT 7/29-14 - (SE NW SE 10-16S-14W)

WELL #	PRODUCING FORMATION	DATE	BOPD	BWPD	MCFPD	CUMULATIVE OIL PRODUCTION	COMPLETION DATE
2	ARBUCKLE OH	1/15	.5	80		28,792	11/1991
3	ARBUCKLE OH	1/15	2	250			1/1994
SWD	ARBUCKLE OH						2/1983

#	SURFACE CASING	PRODUCTION CASING	TUBING	RODS
2	8 5/8 @ 421'	5 ½ @ 3343'	2 7/8 -107 JTS	3⁄4-122, 7/8-10
3	8 5/8 @ 428'	5 ½ @ 3365'	2 3/8 -108 JTS	³ ⁄ ₄ - 132
SWD	8 5/8 @ 269'	5 ½ @ 3548'	2 7/8 SEALTITE 108 JTS-PACKER @3410'	

#	PUMP	PUMPING UNIT	ENGINE	TANK BATTERY
2	21/2X2X12	BETHLEHEM 114D	15 HP	2-200 BBL ST. STOCK TANKS
3	2X 1 ¾ X9X12X15	PARKERSBURG 114D	15 HP	1-210 BBL FG GUN BARREL
				2-200 BBL FG OPEN TOP SW TANKS

TAXES: 607.82 TRUCK/PIPELINE:

GRAVITY: °

TRUCK/PIPELINE:

LEASE: OSCAR SMITH (SELLS WITH TIDWELL, DURANT, JOSLIN SWD) FIELD: MAPLE GROVE COUNTY: HARPER

LEASE #: 148204 STATE: KANSAS

DES	CRIPT	ION: NE/4	OF SECTIO	ON 2-3	1S-7W						ACRES:	160	
WI	/		NRI	F		OR	RI			RI		МІ	
100%	0		.820312	5									
CRU		L PURCHA	SER: COF	FEYV	ILLE RE	ESOURC	ES				TAXES:	565.94	
OPE	RATO	R: VESS O	IL CORP.								TRUCK/	PIPELINE:	
NJE		& SWD D	OCKET #:	то.	IOSLIN	SWD					GRAVIT	Y: °	
WFI	_L #	PRODUC FORMAT	-		DATE	ВОР		BWF	חפ	MCFPD	CUMULAT OIL PROD		COMPLETION
2		MISSISSI			8/2014	.25	0	345	5		42,042	0011011	12/1998
3		MISSISSI	PPI		8/2014	.25		285			718,767		4/2001
	SURF		ING	PRC	DUCTIO	ON CAS	ING		TUB	NG		RODS	
	8 5/8 (@ 263'		5 1/2 (a) 4403'					– 141 JTS			/8- 120, 1"- 10
	8 5/8 (@ 251'		5 1/2 (@ 4401'				2 7/8	– 139 JTS		7/8-60, 3⁄4-	102, 7/8- 10
1	PUM	2		PUN	IPING U	INIT	ENG	INE		TANK BA	TTERY		
		X2 1/4X12X	15X18		CO 320I			KASH	AW		ST. STOCK		X10 FWKO
\$	2 1/22	X 2X 18		EMS	CO 320I)	C-106	5		2 1/2 X 13	SEPERATOR		
IEL	.D: MA	IDWELL APLE GROV		со	UNTY:	AR SMI HARPEF	,	DWEL	L,JOS	LIN SWD)	-	#: 150316 KANSAS 160	
NI			NRI			OR	RI			RI		MI	
00%	6		.8550										
VEL	-L #	PRODUC FORMAT MISSISSI	ION		DATE 1/2015	BOP .50	D	BWF 150	PD	MCFPD 15	CUMULAT OIL PROD 7060 OIL 139,495 MC	UCTION	COMPLETION DATE 1/1998
ŧ		FACE CAS @,254'	ING		DUCTIO (a) 4417'	ON CAS	ING		TUB 2 7/8	NG – 142 JTS		RODS 7/8 - 172	
		.											
\$	PUM		PUMPING EMSCO 32			NGINE AUKASI	HAW			BATTERY BL ST. STO	CK TANKS -	30X10 FWK	0
		-								500# SEPER.			
IEL DES	D: MA	APLE GROV	OF SECTIO	со	UNTY:	KINGM	AN	_,JOSI	LIN SV		-		
<u>VI</u> .00%	6		.875			OR	RI			RI		MI	
GAS OPE	S PURC	HASER: M R: VESS O I & SWD D	WEST WICH IL CORP.	HITA (GAS	I					TAXES: TRUCK/I GRAVIT	PIPELINE:	
NEL	_L #	PRODUC FORMAT	-		DATE	BOP	D	BWF	PD	MCFPD	CUMULAT OIL PROD		COMPLETION DATE
2		MISSISSI	PPI/CONG.		1/15			250		24	3109 OIL		6/1997
											462,021 MC	F	
1	SURF	ACE CAS	ING	PRC	DUCTIO	ON CAS	ING		TUB	NG		RODS	
	8 5/8	@ 262'		5 1/2 (a) 4677'				2 7/8	– 143 JTS		7/8-169,1	" - 4
ŧ	PUMI	2	PUMPING				-						
				3 01911					TΔ	NK BATTFI	RY		
		X 2X 18	AMERCIA			ENGINE WAUKA		V		NK BATTEI) BBL ST. ST	RY OCK TANK3	0X10 FWK0)

DESCRIPTION		•••	DUNIY: H	ARPER			STATE: K	ANSAS	
WI	: IN SECTION	ON 1-31S-7W	/				ACRES: 2		
	١	NRI		ORRI		RI		МІ	
100%									
CRUDE OIL PL	JRCHASER	:					TAXES:		
OPERATOR: N	VESS OIL CO	ORP.					TRUCK/PI	PELINE:	
INJECTION & S	SWD DOCK	(ET #: D-1)	2513 – LAS	ST MIT 11/2/	/ 12 (22' X 8	3' RW SW TAI	NK 500BBL)		
PR					`		CUMULATI	/E	COMPLETION
	RMATION		DATE	BOPD	BWPD	MCFPD	OIL PRODU	CTION	DATE
1 AR	RBUCKLE O	H							
	E CASING	_	DUCTION		TUB	-			RODS
8 5/8 @ 23	36'	5 1/2 (4	<i>v</i> 5310' & 4	4 ½ @ 5048'	2 7/8	-10 JTS SEAL	<u>FITE & 150 JTS</u>	DUOLINE	ED
LEASE: HANN	NA						LEASE #:	400039	
FIELD: LUNGF	REN SE	cc	UNTY: G	OVE			STATE: K	ANSAS	
DESCRIPTION	: NE/4 OF S	SECTION 9-1	5S-29W				ACRES: 1	60	
WI	N	NRI		ORRI		RI		МІ	
.76890625 CRUDE OIL PL		615125					TAXES : 4	(1.20)	
			.nasing						
						5 00XV			
INJECTION & S		EI#: WAI	EK PIPEI	J IO IKEK	SWD IN 4-1	.5-29W	GRAVITY:		
			DATE	BOPD	BWPD	MCFPD	OIL PRODU	_	COMPLETION DATE
	C/PAWNEE		2/15	1.25	29		39,304		9/1988
# SURFAC	E CASING	PRO			TU	BING		RODS	
8 5/8 @ 26			@ 4305'		2 3/	8 – 130 JTS	3	3⁄4 - 163	
# PUMP	PU	MPING UNI	T EN		TANK BAT	TERY			
2X 1 1/2X		NTRY D114					- 2-240 BBL W	VS STOCK	TANKS
								10.100	
LEASE: HANN			r				LEASE #: STATE: K		
FIELD:									
DESCRIPTION WI			105-24 w	ORRI		RI	ACRES: 1	MI	
.9925		7967062		URRI		RI			
CRUDE OIL PL	JRCHASER	: MV PURC	CHASING					04.40	
							TAXES: 4		
OPERATOR: \	VESS OIL CO	ORP.					TAXES: 4 TRUCK/PI	PELINE:	
OPERATOR: NINJECTION & S			FER HAU	LED			-		
INJECTION & S	SWD DOCK RODUCING		_		BWBD	MCERD	TRUCK/PI GRAVITY:	28° /E	
INJECTION & S	SWD DOCK RODUCING DRMATION		DATE 2/15	BOPD 1.38	BWPD 16.6	MCFPD	TRUCK/PI GRAVITY:	28° /E	COMPLETION DATE 3/1979
INJECTION & S PR WELL # FO 1 LK	SWD DOCK RODUCING DRMATION	KET #: WAT	DATE 2/15	BOPD 1.38	16.6	-	TRUCK/PI GRAVITY: CUMULATIV OIL PRODU 76,022	28° /E CTION	DATE
INJECTION & S PR WELL # FO 1 LK	SWD DOCK RODUCING DRMATION	KET #: WAT	DATE 2/15	BOPD	16.6	BING	TRUCK/PI GRAVITY: CUMULATIV OIL PRODU 76,022	28° /E	DATE
INJECTION & S WELL # PR 1 LK # SURFAC 8 5/8	SWD DOCK CODUCING CORMATION CC E CASING	SET #: WA7	DATE 2/15	BOPD 1.38 N CASING	16.6 TUI 2 3/	BING 8	TRUCK/PI GRAVITY: CUMULATIV OIL PRODU 76,022	28° /E CTION RODS	DATE
INJECTION & S PR WELL # FO 1 LK # SURFAC	SWD DOCK CODUCING DRMATION CC E CASING PU	ET #: WA PR (4 ½ MPING UNI	DATE 2/15 DDUCTION	BOPD 1.38 N CASING IGINE	16.6 TUI 2 3/ TANK BAT	BING BING TERY	TRUCK/PI GRAVITY: CUMULATIV OIL PRODU 76,022	28° /E CTION RODS 3/4	DATE 3/1979
INJECTION & S WELL # PR 1 LK # SURFAC 8 5/8 # PUMP	SWD DOCK CODUCING DRMATION CC E CASING PU	SET #: WA7	DATE 2/15 DDUCTION	BOPD 1.38 N CASING IGINE	16.6 TUI 2 3/ TANK BAT	BING BING TERY	TRUCK/PI GRAVITY: CUMULATIV OIL PRODU 76,022	28° /E CTION RODS 3/4	DATE 3/1979
INJECTION & S WELL # FO 1 LK # SURFAC 8 5/8 # # PUMP 2X 1 1/2X LEASE: OSTM	SWD DOCK CODUCING ORMATION CC E CASING E CASING 12 12 PU 12 PA	ET #: WA PRO 4 1/2 MPING UNI RKERSBUR	DATE 2/15 DDUCTION T EN G 15	BOPD 1.38 N CASING IGINE	16.6 TUI 2 3/ TANK BAT	BING BING TERY	TRUCK/PI GRAVITY: CUMULATIV OIL PRODU 76,022	28° /E CTION RODS 3/4 EL & SW T. 10551	DATE 3/1979
INJECTION & S WELL # PR 1 LK # SURFAC 8 5/8 * # PUMP 2X 1 1/2X LEASE: OSTME FIELD: RIFFE OSTME	SWD DOCK CODUCING CORMATION CC E CASING PU 12 PA 1EYER	KET #: WA PRO 4 ½ MPING UNI RKERSBUR COUNTY: 1	DATE 2/15 DUCTION T EN G 15 ROOKS	BOPD 1.38 N CASING IGINE HP	16.6 TUI 2 3/ TANK BAT	BING BING TERY	TRUCK/PI GRAVITY: CUMULATIV OIL PRODU 76,022	28° /E CTION RODS 3/4 L & SW T. 10551 ANSAS	DATE 3/1979
INJECTION & S WELL # FO 1 LK # SURFAC 8 5/8 # PUMP 2X 1 1/2X LEASE: OSTM FIELD: RIFFE DESCRIPTION	SWD DOCK CODUCING DRMATION C E CASING E CASING 12 12 PA 12 12 E SE SE NE	ET #: WA PRO 4 1/2 MPING UNI RKERSBUR COUNTY: 1 OF SECTION	DATE 2/15 DUCTION T EN G 15 ROOKS	BOPD 1.38 N CASING IGINE HP	16.6 TUI 2 3/ TANK BAT	BING 8 TERY FOCK TANKS	TRUCK/PI GRAVITY: CUMULATIV OIL PRODU 76,022	28° /E CTION RODS 3/4 :L & SW T. 10551 ANSAS 0	DATE 3/1979
INJECTION & S WELL # PR 1 LK # SURFAC 8 5/8 * # PUMP 2X 1 1/2X LEASE: OSTME FIELD: RIFFE OSTME	SWD DOCK CODUCING ORMATION C E CASING E CASING 12 PAI 12 PAI 1EYER : SE SE NE	KET #: WA PRO 4 ½ MPING UNI RKERSBUR COUNTY: 1	DATE 2/15 DUCTION T EN G 15 ROOKS	BOPD 1.38 N CASING IGINE HP	16.6 TUI 2 3/ TANK BAT	BING BING TERY	TRUCK/PI GRAVITY: CUMULATIV OIL PRODU 76,022	28° /E CTION RODS 3/4 L & SW T. 10551 ANSAS	DATE 3/1979
INJECTION & S WELL # FO 1 LK # SURFAC 8 5/8 # PUMP 2X 1 1/2X LEASE: OSTM FIELD: RIFFE DESCRIPTION WI	SWD DOCK CODUCING DRMATION C E CASING E CASING 12 PAI 12 PAI 1EYER : SE SE NE	COUNTY: 1 OF SECTIO NRI 7937	DATE 2/15 DUCTION T EN G 15 ROOKS	BOPD 1.38 N CASING IGINE HP	16.6 TUI 2 3/ TANK BAT	BING 8 TERY FOCK TANKS	TRUCK/PI GRAVITY: CUMULATIV OIL PRODU 76,022	28° /E CTION RODS 3/4 L & SW T. 10551 ANSAS 0 MI	DATE 3/1979
INJECTION & S WELL # FO 1 LK # SURFAC 8 5/8 # PUMP 2X 1 1/2X LEASE: OSTM FIELD: RIFFE DESCRIPTION WI 100%	SWD DOCK CODUCING DRMATION CC E CASING E CASING IE YER IE YER IE SE SE NE IE SE SE NE	COUNTY: 1 OF SECTION NRI 7937 CRA	DATE 2/15 DUCTION T EN G 15 ROOKS	BOPD 1.38 N CASING IGINE HP	16.6 TUI 2 3/ TANK BAT	BING 8 TERY FOCK TANKS	TRUCK/PI GRAVITY: CUMULATIV OIL PRODU 76,022	28° /E CTION RODS 3/4 /L & SW T. 10551 ANSAS 0 MI 39.08	DATE 3/1979
INJECTION & S WELL # FO 1 LK # SURFAC 8 5/8 # PUMP 2X 1 1/2X LEASE: OSTM FIELD: RIFFE DESCRIPTION WI 100% CRUDE OIL PU	SWD DOCK CODUCING CODUCING CODUCING CODUCING E CASING E CASING PU 12 PAI 12 PAI 12 PAI 12 PAI 12 PAI 12 PAI 12 PAI 12 PAI 12 PAI	COUNTY: 1 OF SECTIO NRI 7937 CORP.	DATE 2/15 DOUCTION T EN G 15 ROOKS N N 13-7S-18	BOPD 1.38 N CASING IGINE HP W W ORRI	16.6 7 UI 2 3/ TANK BAT 2- STEEL S	BING 8 TERY FOCK TANKS	TRUCK/PI GRAVITY: CUMULATIV OIL PRODU 76,022	28° /E CTION RODS 3/4 L & SW T. 10551 ANSAS 0 MI 39.08 PELINE:	DATE 3/1979
INJECTION & S WELL # FO 1 LK # SURFAC 8 5/8 # PUMP 2X 1 1/2X LEASE: OSTM FIELD: RIFFE DESCRIPTION WI 100% CRUDE OIL PU OPERATOR: V INJECTION & S	SWD DOCK CODUCING DRMATION CC E CASING E CASING PU 12 PA 1EYER : SE SE NE IEYER : SE SE NE N JRCHASER VESS OIL CO SWD DOCK	KET #: WA PR(4 ½ MPING UNI RKERSBURG OF SECTION NRI 7937 1: NCRA ORP. KET #: WA	DATE 2/15 DDUCTION T EN G 15 ROOKS N N 13-7S-18 TER GOE Image: Content of the second secon	BOPD 1.38 N CASING IGINE HP S TO CAST	16.6 TUI 2 3/ TANK BAT 2- STEEL S' ELLI SWD	BING B TERY FOCK TANKS RI \$266.00/MO	TRUCK/PI GRAVITY: CUMULATIV OIL PRODU 76,022	28° /E CTION RODS 3/4 /L & SW T. 10551 ANSAS 0 MI 39.08 PELINE: ° /E	DATE 3/1979
INJECTION & S WELL # FO 1 LK # SURFAC 8 5/8 # PUMP 2X 1 1/2X LEASE: OSTM FIELD: RIFFE DESCRIPTION WI 100% CRUDE OIL PU OPERATOR: V INJECTION & S WELL # FO	SWD DOCK CODUCING DRMATION CC E CASING E CASING PU 12 PA IEYER : SE SE NE SE SE NE IEYER : SE SE NE	KET #: WA PR(4 ½ MPING UNI RKERSBURG OF SECTION NRI 7937 1: NCRA ORP. KET #: WA	DATE 2/15 DOUCTION T EN G 15 ROOKS N N 13-7S-18	BOPD 1.38 N CASING IGINE HP W W ORRI	16.6 7 UI 2 3/ TANK BAT 2- STEEL S	BING 8 TERY FOCK TANKS	TRUCK/PI GRAVITY: CUMULATIV OIL PRODU 76,022	28° /E CTION RODS 3/4 /L & SW T. 10551 ANSAS 0 MI 39.08 PELINE: ° /E	DATE 3/1979
INJECTION & S WELL # FO 1 LK # SURFAC 8 5/8 # PUMP 2X 1 1/2X LEASE: OSTM FIELD: RIFFE DESCRIPTION WI 100% CRUDE OIL PU OPERATOR: V INJECTION & S WELL # FO 1 AR	SWD DOCK CODUCING PRMATION C E CASING PU 12 PAI IEYER IESE SE NE N JRCHASER VESS OIL CO SWD DOCK CODUCING PU C C C C C C C C C C C C C	ET #: WA PRO 4 ½ MPING UNI RKERSBUR COUNTY: 1 OF SECTION NRI 7937 :: NCRA ORP. XET #: WA	DATE 2/15 DOUCTION T EN G 15 ROOKS N N 13-7S-18 TER GOE DATE 1/15 1/15	BOPD 1.38 N CASING IGINE HP IGINE HP S TO CAST BOPD 1.7	16.6 TUI 2 3/ TANK BAT 2- STEEL S' ELLI SWD BWPD 488	BING B TERY FOCK TANKS RI \$266.00/MO \$266.00/MO	TRUCK/PI GRAVITY: CUMULATIV OIL PRODU 76,022	28° //E CTION //E RODS 3/4 //L & SW T 10551 ANSAS 0 //E 39.08 PELINE: ° //E CTION //E CTION	DATE 3/1979 ANK COMPLETION DATE
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AOF #

LEASE: UNRUH UNIT & YOST 2 GAS UNIT FIELD: ALFORD COUNTY: KIOWA

DESCRIPTION: ALL OF SECTION 23 & 26 IN 30S-18W

LEASE #: 63047 STATE: KANSAS

ACRES: 1280

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YOS		8 5/8 (a)				a @ 502					- 164 JTS			3⁄4-73	& 5/8-126
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# LEA FIEL DES WI .3900 1009 CRU OPE INJE WEL 1 #	8 5/8 PUMI 2X1 1 SE: B .D: SCRIPT 5250 6 SWD JDE OII RATO ECTION .L # SURF 8 5/8	P /2X12 ROWN 6 C TION: SV L PURC R: VES N & SWI FORM LKC FACE C	& BRC COUNT W/4 OF CHASE S OIL O D DOC UCINC ATION	DWN A S FY: SHE F SECTIC NRI .3125 R: MV I CORP. CORP. CKET #: G	4 1/2 PUN WD RIDAI DN 25- PURC D-26 PRC 4 1/2	MPING N 8S-27W HASIN 628.0 (S DATE 2/15		CASING ORRI ORRI WNW OF BOPD 83 CASING	25-8-2 BWF 10.6	2 3/8 ENGI 20 HF 20 HF 2	NE RI RI MCFPD	LEASE # STATE: ACRES: TAXES: TRUCK/F GRAVITY CUMULAT OIL PROD	34 100 160 313. 313. 91PE Y: 32 1VE UCT RC	76 1009 15 10 10 10 10 10 10 10 10 10 10	ATTERY
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# LEA FIEL DES WI .3900 1009 CRU OPE INJE WEL 1 #	8 5/8 PUMI 2X1 1 SE: B .D: SCRIPT 5250 6 SWD JDE OII RATO ECTION .L # SURF 8 5/8 PUMI	P /2X12 ROWN 6 C TION: SV L PURC R: VES N & SWI FORM LKC FACE C	& BRC COUNT W/4 OF CHASE S OIL O D DOC UCINC ATION	DWN A S FY: SHE F SECTIC NRI .3125 R: MV I CORP. CORP. CKET #: G	4 1/2 PUN RIDAI DN 25- PURC D-26 PRC 4 1/2 UNIT	IPING N 8S-27W HASIN 628.0 (S DATE 2/15 DDUCT E		CASING ORRI ORRI WNW OF BOPD 83 CASING	25-8-2 BWF 10.6 TAN 2-12	2 3/8 ENGI 20 HF 20 HF 7W) PD TUBI 2 3/8 IK BAT X10 ST		LEASE # STATE: ACRES: TAXES: TRUCK/F GRAVITY CUMULAT OIL PRODI 63,823	3/4 1 <	7ANK B 00090 NSAS MI 76 ELINE: 2 ° TION DDS	ATTERY COMPLETION DATE 10/1991

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1		FORMAT LKC/FT S	COTT	PRO 4 ¹ / ₂	12/14	1		6.7	BING	OIL PRODUC 23,712		DATE
1	SURF 8 5/8 PUMF	FORMAT	CION SCOTT SING PUMPING	4 ½		1 N CASI	NG	6.7 TUI 2 3/	BING 8 RY	OIL PRODUC 23,712 F 3	RODS	DATE
1 #	SURF 8 5/8 PUMF	FORMAT	GCOTT	4 ½	12/14	1 N CASI	NG TAN 2- 12	6.7 TUI 2 3/ K BATTEI	BING 8 RY FOCK TANKS	OIL PRODUC 23,712	RODS	DATE
1 #	SURF 8 5/8 PUMF	FORMAT	CION SCOTT SING PUMPING	4 ½		1 N CASI	NG TAN 2- 12	6.7 TUI 2 3/	BING 8 RY FOCK TANKS	OIL PRODUC 23,712 F 3	RODS	DATE
1 # #	SURF 8 5/8 PUMF 2 X 1.	FORMAT LKC/FT S FACE CAS 25 X12	GON SCOTT SING PUMPING AMERCIAN	4 1/2 UNIT N 114	12/14 DUCTIO ENG 20 H	1 N CASI	NG TAN 2- 12	6.7 TUI 2 3/ K BATTEI	BING 8 RY FOCK TANKS	OIL PRODUC 23,712 F 3 - 12X10 FG SW	RODS 4 TANK	DATE
1 # #	SURF 8 5/8 PUMF 2 X 1.: SE: PI	FORMAT LKC/FT S ACE CAS 25 X12 TTS (SEL	COTT SING PUMPING AMERCIAN	4 ¹ / ₂ UNIT N 114	12/14 DUCTIO ENG 20 H	1 N CASI	NG TAN 2- 12	6.7 TUI 2 3/ K BATTEI	BING 8 RY FOCK TANKS	OIL PRODUC 23,712 F 3 - 12X10 FG SW	TANK 124473	DATE
1 # # LEA FIEL	SURF 8 5/8 PUMF 2 X 1. SE: PI D:	FORMAT LKC/FT S ACE CAS 25 X12 TTS (SEL CO	FION SCOTT SING PUMPING AMERCIAN LS WITH HO UNTY: BUT	4 ¹ / ₂ UNIT N 114 OPPEI	12/14 DUCTIO ENG 20 H R C)	I N CASI	NG TAN 2- 12	6.7 TUI 2 3/ K BATTEI	BING 8 RY FOCK TANKS	OIL PRODUC 23,712 F 3 - 12X10 FG SW LEASE #: STATE: KA	TANK 124473 ANSAS	DATE
1 # LEA FIEL DES	SURF 8 5/8 PUMF 2 X 1. SE: PI D:	FORMAT LKC/FT S ACE CAS 25 X12 TTS (SEL CO	FION SCOTT SING PUMPING AMERCIAN LS WITH HO UNTY: BUT 5/2 SE/4 OF S	4 ¹ / ₂ UNIT N 114 OPPEI	12/14 DUCTIO ENG 20 H R C)	I INCASI	NG TAN 2- 12 10X1	6.7 TUI 2 3/ K BATTEI	BING 8 RY TOCK TANKS N BARREL	OIL PRODUC 23,712 F 3 - 12X10 FG SW	CTION RODS 4 TANK 124473 ANSAS 3	DATE
1 # LEA FIEL DES	SURF 8 5/8 PUMF 2 X 1. SE: PI D: CRIPT	FORMAT LKC/FT S ACE CAS 25 X12 TTS (SEL CO	FION SCOTT SING PUMPING AMERCIAN AMERCIAN LS WITH HO UNTY: BUT 3/2 SE/4 OF S	4 ¹ / ₂ UNIT N 114 OPPEI	12/14 DUCTIO ENG 20 H R C)	I N CASI	NG TAN 2- 12 10X1	6.7 TUI 2 3/ K BATTEI	BING 8 RY FOCK TANKS	OIL PRODUC 23,712 F 3 - 12X10 FG SW LEASE #: STATE: KA	TANK 124473 ANSAS	DATE
1 # LEA FIEL DES	SURF 8 5/8 PUMF 2 X 1. SE: PI D: CRIPT	FORMAT LKC/FT S ACE CAS 25 X12 TTS (SEL CO	FION SCOTT SING PUMPING AMERCIAN LS WITH HO UNTY: BUT 5/2 SE/4 OF S	4 ¹ / ₂ UNIT N 114 OPPEI	12/14 DUCTIO ENG 20 H R C)	I INCASI	NG TAN 2- 12 10X1	6.7 TUI 2 3/ K BATTEI	BING 8 RY TOCK TANKS N BARREL	OIL PRODUC 23,712 F 3 - 12X10 FG SW LEASE #: STATE: KA	CTION RODS 4 TANK 124473 ANSAS 3	DATE
1 # # LEA FIEL DES WI 100%	SURF 8 5/8 PUMF 2 X 1. SE: PI D: CRIPT	FORMAT LKC/FT S ACE CAS 25 X12 TTS (SEL CO ION: S/2 S	FION SCOTT SING PUMPING AMERCIAN AMERCIAN LS WITH HO UNTY: BUT 3/2 SE/4 OF S	4 1/2 UNIT N 114 OPPEI LER	12/14 DUCTIO 20 H 20 H	I INE P S-3E	NG TAN 2- 12 10X1	6.7 TUI 2 3/ K BATTEI	BING 8 RY TOCK TANKS N BARREL	OIL PRODUC 23,712 F 3 - 12X10 FG SW LEASE #: STATE: KA	TANK 124473 ANSAS MI	DATE
1 # # LEA FIEL DES WI 100%	SURF 8 5/8 PUMF 2 X 1. SE: PI .D: CRIPT	FORMAT LKC/FT S ACE CAS 25 X12 TTS (SEL CO ION: S/2 S	FION SCOTT SING PUMPING AMERCIAN AMERCIAN LS WITH HO UNTY: BUT S/2 SE/4 OF S NRI .75 ASER: PLAN	4 1/2 UNIT N 114 OPPEI LER	12/14 DUCTIO 20 H 20 H	I INE P S-3E	NG TAN 2- 12 10X1	6.7 TUI 2 3/ K BATTEI	BING 8 RY TOCK TANKS N BARREL	OIL PRODUC 23,712 F 3 - 12X10 FG SW LEASE #: STATE: KA ACRES: 43	CTION RODS 4 TANK 124473 ANSAS 3 MI 27.14	DATE
1 # # LEA FIEL DES WI 100% CRU OPE	SURF 8 5/8 PUMF 2 X 1. SE: PI D: CRIPT	FORMAT LKC/FT S ACE CAS ACE CAS 25 X12 25 X12 TTS (SEL CO ION: S/2 S ION: S/2 S	FION SCOTT SING PUMPING AMERCIAN AMERCIAN LS WITH HO UNTY: BUT S/2 SE/4 OF S NRI .75 ASER: PLAN	4 1/2 UNIT N 114 OPPEI LER ECTIO	12/14 DUCTIO 20 H 20 H R C) DN 32-27: ARKETII	I INE P S-3E ORF	NG TAN 2- 12 10X1 RI	6.7 TUI 2 3/ K BATTE X10 ST. ST 15 WS GUN	BING 8 RY TOCK TANKS N BARREL	OIL PRODUC 23,712 F 3 - 12X10 FG SW LEASE #: STATE: KA ACRES: 43 TAXES: 52	CTION RODS 4 TANK 124473 ANSAS MI 77.14 PELINE:	DATE
1 # # LEA FIEL DES WI 100% CRU OPE INJE	SURF 8 5/8 PUMF 2 X 1. SE: PI D: CRIPT CRIPT G DE OII RATOI	FORMAT LKC/FT S ACE CAS ACE CAS 25 X12 TTS (SEL CO ION: S/2 S ION: S/2 S PURCH/ R: AJ'S SE I & SWD I PRODUC	FION SCOTT SING PUMPING AMERCIAN AMERCIAN LS WITH HO UNTY: BUT S/2 SE/4 OF S NRI .75 ASER: PLAN CRVICES DOCKET #: ' CING	4 1/2 UNIT N 114 OPPEI LER ECTIO	12/14 DUCTIO ENG 20 H 20 H R C) DN 32-278 ARKETIN CR HAUI	1 N CASI INE P 3-3E ORF NG ED TO	NG TAN 2- 12 10X1 10X1 HOPI	6.7 TUI 2 3/ K BATTE IS WS GUN K BATTE K BATTE K BATTE K BATTE K BATTE	BING 8 RY TOCK TANKS N BARREL	OIL PRODUC 23,712 F 3 - 12X10 FG SW LEASE #: STATE: KA ACRES: 42 TAXES: 52 TRUCK/PIF GRAVITY: CUMULATIV	CTION RODS A TANK 124473 ANSAS MI C7.14 PELINE: E	DATE 10/1989
1 # # LEA FIEL DES WI 100% CRU OPE INJE	SURF 8 5/8 PUMF 2 X 1. SE: PI D: CRIPT CRIPT G DE OII RATOI	FORMAT LKC/FT S ACE CAS ACE CAS S 25 X12 TTS (SEL CO ION: S/2 S ION: S/2 S	FION SCOTT SING PUMPING AMERCIAN AMERCIAN LS WITH HO UNTY: BUT S/2 SE/4 OF S NRI .75 ASER: PLAN SRVICES DOCKET #: ' CING FION	4 1/2 UNIT N 114 OPPEI LER ECTIO	12/14 DUCTIO 20 H 20 H R C) ON 32-27: ARKETII CR HAUI DATE	1 N CASI N CASI INE P INE P S-3E ORF NG ED TO BOPI	NG TAN 2- 12 10X1 10X1 HOPI	6.7	BING 8 RY TOCK TANKS N BARREL	OIL PRODUC 23,712 F 3 - 12X10 FG SW LEASE #: STATE: K ACRES: 42 TAXES: 52 TRUCK/PII GRAVITY: CUMULATIV OIL PRODUC	CTION RODS A TANK 124473 ANSAS MI C7.14 PELINE: E	DATE 10/1989
1 # # LEA FIEL DES WI 100% CRU OPE INJE	SURF 8 5/8 PUMF 2 X 1. SE: PI D: CRIPT CRIPT G DE OII RATOI	FORMAT LKC/FT S ACE CAS ACE CAS 25 X12 TTS (SEL CO ION: S/2 S ION: S/2 S PURCH/ R: AJ'S SE I & SWD I PRODUC	FION SCOTT SING PUMPING AMERCIAN AMERCIAN LS WITH HO UNTY: BUT S/2 SE/4 OF S NRI .75 ASER: PLAN SRVICES DOCKET #: ' CING FION	4 1/2 UNIT N 114 OPPEI LER ECTIO	12/14 DUCTIO ENG 20 H 20 H R C) DN 32-278 ARKETIN CR HAUI	1 N CASI INE P 3-3E ORF NG ED TO	NG TAN 2- 12 10X1 10X1 HOPI	6.7 TUI 2 3/ K BATTE IS WS GUN K BATTE K BATTE K BATTE K BATTE K BATTE	BING 8 RY TOCK TANKS N BARREL	OIL PRODUC 23,712 F 3 - 12X10 FG SW LEASE #: STATE: KA ACRES: 42 TAXES: 52 TRUCK/PIF GRAVITY: CUMULATIV	CTION RODS A TANK 124473 ANSAS MI C7.14 PELINE: E	DATE 10/1989
1 # # LEA FIEL DES WI 100% CRU OPE INJE	SURF	FORMAT LKC/FT S ACE CAS ACE CAS S 25 X12 TTS (SEL CO ION: S/2 S ION: S/2 S IO	FION SCOTT SING PUMPING AMERCIAN AMERCIAN LS WITH HO UNTY: BUT S/2 SE/4 OF S NRI .75 ASER: PLAN SRVICES DOCKET #: ' CING FION CITY	4 1/2 UNIT N 114 OPPEJ LER ECTIC INS M WATE	12/14 DUCTIO 20 H 20 H 20 H R C) DN 32-27: ARKETII CR HAUI DATE 2/15 DUCTIO	1 N CASI N CASI P S-3E ORF Image: S-3E ORF Image: S-3E Image: S-3E <t< td=""><td>NG TAN 2- 12 10X1 10X1 RI HOPH</td><td>6.7 TUI 2 3/ K BATTEI IS WS GUN ES WS GUN PER SWD BWPD 60 TUI</td><td>BING BING RY TOCK TANKS N BARREL RI RI BING</td><td>OIL PRODUC 23,712 F 3 - 12X10 FG SW LEASE #: STATE: KA ACRES: 43 TAXES: 52 TRUCK/PIF GRAVITY: CUMULATIV OIL PRODUC 6,193 F</td><td>TION RODS TANK TANK 124473 ANSAS MI C7.14 PELINE: RODS RODS</td><td>DATE 10/1989 </td></t<>	NG TAN 2- 12 10X1 10X1 RI HOPH	6.7 TUI 2 3/ K BATTEI IS WS GUN ES WS GUN PER SWD BWPD 60 TUI	BING BING RY TOCK TANKS N BARREL RI RI BING	OIL PRODUC 23,712 F 3 - 12X10 FG SW LEASE #: STATE: KA ACRES: 43 TAXES: 52 TRUCK/PIF GRAVITY: CUMULATIV OIL PRODUC 6,193 F	TION RODS TANK TANK 124473 ANSAS MI C7.14 PELINE: RODS RODS	DATE 10/1989
1 # # EEA FIEL DES WI 100% CRU OPE INJE WEL 1	SURF	FORMAT LKC/FT S ACE CAS ACE CAS S 25 X12 TTS (SEL CO ION: S/2 S ION: S/2 S CO ION: S/2 S ION: S/2 S CO ION: S/2 S ION: S/2 S CO ION: S/2 S ION: S/2 S CO ION: S/2 S	FION SCOTT SING PUMPING AMERCIAN AMERCIAN LS WITH HO UNTY: BUT S/2 SE/4 OF S NRI .75 ASER: PLAN SRVICES DOCKET #: ' CING FION CITY	4 1/2 UNIT N 114 OPPEJ LER ECTIC INS M WATE	12/14 DUCTIO 20 H 20 H R C) DN 32-27 ARKETII CR HAUI DATE 2/15	1 N CASI N CASI P S-3E ORF Image: S-3E ORF Image: S-3E Image: S-3E <t< td=""><td>NG TAN 2- 12 10X1 10X1 RI HOPH</td><td>6.7 TUI 2 3/ K BATTEI IS WS GUN ES WS GUN PER SWD BWPD 60 TUI</td><td>BING 8 RY TOCK TANKS NBARREL RI RI</td><td>OIL PRODUC 23,712 F 3 - 12X10 FG SW LEASE #: STATE: KA ACRES: 43 TAXES: 52 TRUCK/PIF GRAVITY: CUMULATIV OIL PRODUC 6,193 F</td><td>TION RODS A TANK 124473 ANSAS MI C7.14 PELINE: E CTION</td><td>DATE 10/1989 </td></t<>	NG TAN 2- 12 10X1 10X1 RI HOPH	6.7 TUI 2 3/ K BATTEI IS WS GUN ES WS GUN PER SWD BWPD 60 TUI	BING 8 RY TOCK TANKS NBARREL RI RI	OIL PRODUC 23,712 F 3 - 12X10 FG SW LEASE #: STATE: KA ACRES: 43 TAXES: 52 TRUCK/PIF GRAVITY: CUMULATIV OIL PRODUC 6,193 F	TION RODS A TANK 124473 ANSAS MI C7.14 PELINE: E CTION	DATE 10/1989
1 # # EEA FIEL DES WI 100% CRU OPE INJE WEL 1	SURF 8 5/8 PUMF 2 X 1. SE: PI .D: CRIPT .S .DE OII .RATOI .CTION .L # SURF 8 5/8 (PUMF	FORMAT LKC/FT S ACE CAS ACE CAS 25 X12 TTS (SEL CO ION: S/2 S ION:	FION SCOTT SCOTT SING PUMPING AMERCIAN AMERCIAN LS WITH HO UNTY: BUT S/2 SE/4 OF S NRI .75 ASER: PLAI SRVICES DOCKET #: ' CING FION CITY SING PUMPING L	4 1/2 UNIT N 114 OPPEJ LER ECTIO	12/14 DUCTIO 20 H 20 H 20 H R C) DN 32-27: ARKETII CR HAUI DATE 2/15 DUCTIO @ 3,060' ENGI	1 N CASI NCASI INE P S-3E ORF NG ED TO BOPE 1.0 N CASI NE	NG TAN 2- 12 10X1 10X1 RI NG TAN	6.7 TUI 2 3/ K BATTEI IS WS GUN PER SWD BWPD 60 TUI 2 3/ K BATTEI	BING RY FOCK TANKS N BARREL RI RI BING 8 @ 2,300' RY	OIL PRODUC 23,712 F 3 - 12X10 FG SW LEASE #: STATE: K. ACRES: 43 TAXES: 52 TRUCK/PIF GRAVITY: CUMULATIV OIL PRODUC 6,193	CTION RODS A TANK 124473 ANSAS MI C7.14 PELINE: E CTION RODS A (@, 2,300'	DATE 10/1989
1 # # LEA FIEL DES WI 100% CRU OPE INJE 1 #	SURF 8 5/8 PUMF 2 X 1. SE: PI D: CRIPT CRIPT CRIPT CRIPT CRIPT	FORMAT LKC/FT S ACE CAS ACE CAS 25 X12 TTS (SEL CO ION: S/2 S ION:	FION SCOTT SCOTT SING PUMPING AMERCIAN AMERCIAN LS WITH HO UNTY: BUT S/2 SE/4 OF S NRI .75 ASER: PLAI SRVICES DOCKET #: ' CING FION CITY SING	4 1/2 UNIT N 114 OPPEJ LER ECTIO	12/14 DUCTIO 20 H 20 H 20 H R C) DN 32-27: ARKETII CR HAUI DATE 2/15 DUCTIO @ 3,060'	1 N CASI NCASI INE P S-3E ORF NG ED TO BOPE 1.0 N CASI NE	NG TAN 2- 12 10X1 10X1 RI HOPI D NG TAN 2-200	6.7 TUI 2 3/ K BATTEI IS WS GUN PER SWD BWPD 60 TUI 2 3/ K BATTEI	BING RY FOCK TANKS N BARREL RI RI BING 8 @ 2,300' RY EL STOCK -	OIL PRODUC 23,712 F 3 - 12X10 FG SW LEASE #: STATE: KA ACRES: 43 TAXES: 52 TRUCK/PIF GRAVITY: CUMULATIV OIL PRODUC 6,193 F	CTION RODS A TANK 124473 ANSAS MI C7.14 PELINE: E CTION RODS A (@, 2,300'	DATE 10/1989
1 # # LEA FIEL DES WI 100% CRU OPE INJE WEL 1 # #	SURF 8 5/8 PUMF 2 X 1. SE: PI D: CRIPT 0 DE OII RATOI CTION L # SURF 8 5/8 (PUMF 2X1 1;	FORMAT LKC/FT S ACE CAS ACE CAS 25 X12 TTS (SEL CO ION: S/2 S I & SWD I PRODUC FORMAT KANSAS ACE CAS @ 250'	FION SCOTT SCOTT SING PUMPING AMERCIAN AMERCIAN LS WITH HO UNTY: BUT S/2 SE/4 OF S NRI .75 ASER: PLAN CITY SING PUMPING L JENSON 57	4 1/2 UNIT N 114 OPPEJ LER ECTIO INS M. WATE PRO 4 1/2 (JNIT	12/14 DUCTIO 20 H 20 H 20 H R C) DN 32-27: ARKETII CR HAUI DATE 2/15 DUCTIO a) 3,060' ENGI 15 HF	1 N CASI NE	NG TAN 2- 12 10X1 10X1 RI HOPI D NG TAN 2-200 10 B	6.7 TUI 2 3/ K BATTEI (X10 ST. ST (5 WS GUN ES WS GUN PER SWD BWPD 60 TUI 2 3/ K BATTEI 0 BBL STE BL STEEL	BING RY FOCK TANKS N BARREL RI RI BING 8 @ 2,300' RY EL STOCK - K.O.	OIL PRODUC 23,712 F 3 - 12X10 FG SW LEASE #: STATE: K. ACRES: 43 TAXES: 52 TRUCK/PIF GRAVITY: CUMULATIV OIL PRODUC 6,193	CTION RODS 4 TANK 124473 ANSAS 3 MI 27.14 PELINE: ° E CTION RODS 4 @ 2,300° TER TAN	DATE 10/1989

LEASE: HOOPER C (SELLS WITH PITTS)							LEASE #: 138661				
FIELD:COUNTY: BUTLERDESCRIPTION:W/2 NE/4 OF SECTION 9-28-3E						STATE: KANSAS ACRES: 80					
											WI NRI
100% .825											
	OIL PURCHA	-	INS MAR	KETIN	١G			-	: 314.78 (/PIPELINE:		
NJECTI	ON & SWD I	DOCKET #:	D-30834	- MIT'	°D 5/12/11 -	*		GRAVI	TY: °		
PRODUCING WELL # FORMATION C-1 SIMPSON			DATE BOPD		BWPD MCFP		CUMULATIVE OIL PRODUCTION		COMPLETION DATE		
		-	2/15		1.67	50		3,586		9/2007	
SWD					,			-,		6/2011	
u			DRODU						DODO		
# SURFACE CASING 7 1 8 5/8 @ 215'			PRODUCTION 4 ¹ / ₂ @ 3,126'		N CASING		TUBING	JBING RODS 3/8 @ 3,100' W/PACKER 3/4 @ 3,100'			
C-1 8 5/8 @ 215' 4 ½ @ 3, SWD 8 5/8 @ 200' 4 ½ @ 3,						7/8 @ 2,349' DUOLINED		/4 🕾 3,100	,100		
				-					•		
				-	NGINE TANK BATTERY				NIZ		
C-1 2X1 1/2X10' LUFKIN 80D			20 H	HP200 BBL STEEL STOCK – 200 BBL FG WATER TANK250 BBL FG WATER TANK – 10- BBL STEEL KO					INK		
LEASE: MARY WELCH											
-		LCH					LEASE #: 12:		01	WNER #:	
COUNTY	: RENO	-	S-4W				LEASE #: 12: STATE: KAN		01	WNER #: (3)	
COUNTY LEGAL: OPERAT	TOR: HEI	ECTION 9-24 MBREE OIL	PRODUC	TION			STATE: KAN	SAS : MACLAS	-	(3)	
COUNTY LEGAL: OPERAT	f: RENO NW/4 OF SE	CTION 9-24 MBREE OIL (2014 INCO	PRODUC	TION			STATE: KAN PURCHASER EXPENSE: \$	SAS : MACLAS	KEY OILFIEI	(3)	
COUNTY LEGAL: OPERAT NCOME WI	TOR: HEI	ECTION 9-24 MBREE OIL (2014 INCO) NRI	PRODUC ME)	TION	ORRI		STATE: KAN	SAS : MACLAS	-	(3)	
COUNTY LEGAL: OPERAT INCOME WI	TOR: HEI	CTION 9-24 MBREE OIL (2014 INCO	PRODUC ME)	TION	ORRI		STATE: KAN PURCHASER EXPENSE: \$	SAS : MACLAS	KEY OILFIEI	(3)	
COUNTY LEGAL: OPERAT INCOME WI 0625 LEASE: COUNTY	Y: RENO NW/4 OF SE FOR: HEI : \$6,268.04 BELLAFON Y: FORD	CTION 9-24 MBREE OIL (2014 INCO) NRI .051269	PRODUC ME) 5 5 6 B UNIT				STATE: KAN PURCHASER EXPENSE: \$	SAS : MACLAS 3,150.66	KEY OILFIEI	(3) LD	
COUNTY LEGAL: OPERAT INCOME WI .0625 LEASE: COUNTY LEGAL: OPERAT	 F: RENO NW/4 OF SE FOR: HEI \$6,268.04 BELLAFON FORD NW/4 OF SE 	CTION 9-24 MBREE OIL (2014 INCO) NRI 0.051269 TLANSING CTION 11-2 ITAIL PETR(PRODUC ME) 5 5 6 B UNIT 5S-21W(L DLEUM				STATE: KAN PURCHASER EXPENSE: \$ RI LEASE #:	SAS : MACLAS 3,150.66 SAS : PLAINS I	KEY OILFIEI	(3) LD (1)	
COUNTY LEGAL: OPERAT INCOME WI .0625 LEASE: COUNTY LEGAL: OPERAT INCOME WI	 KENO NW/4 OF SE FOR: HEI \$6,268.04 BELLAFON FORD NW/4 OF SE FOR: PIN 	CTION 9-24 MBREE OIL (2014 INCO) NRI .051269 TT LANSING CTION 11-2 TAIL PETRO 0 (2-14 THRI NRI	PRODUC ME) 5 5 5 B UNIT 5S-21W(L DLEUM J 12-14)				STATE: KAN PURCHASER EXPENSE: \$ RI LEASE #: STATE: KAN PURCHASER	SAS : MACLAS 3,150.66 SAS : PLAINS I	KEY OILFIEI	(3) LD (1)	
COUNTY LEGAL: OPERAT INCOME WI .0625 LEASE: COUNTY LEGAL: OPERAT INCOME WI	 KENO NW/4 OF SE FOR: HEI \$6,268.04 BELLAFON FORD NW/4 OF SE FOR: PIN 	CTION 9-24 MBREE OIL (2014 INCO) NRI 0.051269 TLANSING CTION 11-2 ITAIL PETRO 0 (2-14 THRU	PRODUC ME) 5 5 5 B UNIT 5S-21W(L DLEUM J 12-14)		0 ACRES)		STATE: KAN PURCHASER EXPENSE: \$ RI LEASE #: STATE: KAN PURCHASER EXPENSE: \$	SAS : MACLAS 3,150.66 SAS : PLAINS I	WEY OILFIE	(3) LD (1)	
COUNTY LEGAL: OPERAT INCOME WI .0625 LEASE: COUNTY LEGAL: OPERAT INCOME WI .06562 LEASE: COUNTY	 KENO NW/4 OF SE FOR: HEI \$6,268.04 BELLAFON FORD NW/4 OF SE FOR: PIN 	CTION 9-24 MBREE OIL (2014 INCO) NRI .051269 OIL LANSING CTION 11-2 TAIL PETRO 0 (2-14 THRI .053832 CAA	PRODUC ME) 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 2 1 W(L 5 5 5 2 1 W(L) 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		0 ACRES)		STATE: KAN PURCHASER EXPENSE: \$ RI LEASE #: STATE: KAN PURCHASER EXPENSE: \$	SAS : MACLAS 3,150.66 SAS : PLAINS I 510,095.00	WEY OILFIE	(3) LD (1)	
COUNTY LEGAL: OPERAT INCOME WI .0625 LEASE: COUNTY LEGAL: OPERAT 06562 LEASE: COUNTY LEGAL: OPERAT	FRENCY NW/4 OF SET OR: HEIT S6,268.04 BELLAFON FORD NW/4 OF SET OR: PIN ST2,645.00 REDETZKE FOR BARTON NE/4 OF SET OR: JOF	CTION 9-24 MBREE OIL (2014 INCO) NRI .051269 IT LANSING CTION 11-2 ITAIL PETRO 0 (2-14 THRI 0 (2-14 THRI	PRODUC ME) 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	EES 10	0 ACRES)		STATE: KAN PURCHASER EXPENSE: \$ RI LEASE #: STATE: KAN PURCHASER EXPENSE: \$ RI LEASE #: 83 STATE: KAN PURCHASER	SAS : MACLAS 3,150.66 SAS : PLAINS I 510,095.00 .70 SAS	MI OWNER #: MARKETING	(3) LD (1)	
COUNTY LEGAL: OPERAT INCOME WI .0625 LEASE: COUNTY LEGAL: OPERAT .06562 LEASE: COUNTY LEGAL: OPERAT	FRENCY NW/4 OF SET OR: HEIT S6,268.04 BELLAFON FORD NW/4 OF SET OR: PIN ST2,645.00 REDETZKE F: BARTON NE/4 OF SET OR	CTION 9-24 MBREE OIL (2014 INCO) NRI .051269 IT LANSING CTION 11-2 ITAIL PETRO 0 (2-14 THRI 0 (2-14 THRI	PRODUC ME) 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	EES 10	0 ACRES)	0-14)	STATE: KAN PURCHASER EXPENSE: \$ RI LEASE #: STATE: KAN PURCHASER EXPENSE: \$ RI LEASE #: 83 STATE: KAN	SAS : MACLAS 3,150.66 SAS : PLAINS I 510,095.00 .70 SAS	MI OWNER #: MARKETING	(3) LD (1)	